

EPA CLEAN SCHOOL BUS

2023 CSB Rebates: Technical Assistance Overview and Utility Planning w/ Joint Office of Energy and Transportation (JOET) October 12, 2023 @ 1 PM ET Office of Transportation and Air Quality U.S. Environmental Protection Agency

Logística de seminarios web en Zoom



- Esta presentación es grabada. Las diapositivas y la grabación se publicarán en <u>epa.gov/cleanschoolbus</u> tan pronto sean procesadas para su publicación.
- Todos los asistentes se encuentran solo en modo escucha. Hay audio disponible a través de los altoparlantes de su computadora o por teléfono. El presentador le pedirá que quite el silencio si corresponde.
- Transcripción en vivo: Hay subtítulos disponibles haciendo clic en el icono "Live Transcript" [Transcripción en vivo].
- Interpretación en vivo: Hay interpretación en español disponible haciendo clic en el icono "Interpreting"
 [Interpretación] y seleccionando el español. Haga clic en "Mute Original Audio" [Silenciar audio original] para silenciar el
 audio en inglés al escuchar en español.
- Preguntas: Use la función Q&A [preguntas y respuestas] para hacer preguntas durante la presentación. Abordaremos todas las que sea posible después de la presentación. Si no podemos contestar su pregunta en este momento, anotaremos todas las preguntas y respuestas en el documento Q&A correspondiente disponible en nuestro sitio web. Puede también enviar preguntas por escrito a la línea directa de ayuda del Programa de Autobuses Escolares Limpios de la EPA en cleanschoolbus@epa.gov.
- Chat: Se encuentra inhabilitado el chat, pero los presentadores podrían compartir enlaces a través de la función de chat.
- **Reacciones:** Las reacciones están habilitadas para que usted interactúe con el presentador.

Zoom Webinar Logistics



• This presentation is being recorded. The slides and recording will be posted to <u>epa.gov/cleanschoolbus</u> as soon as they are processed for posting.

- All attendees are in listen-only mode. Audio is available through your computer speakers or by phone. The presenter will ask you to come off mute if applicable.
- **Live transcription:** Live captioning is available by clicking the "Live Transcript" icon.
- **Live interpretation:** Live Spanish interpretation is available by clicking the "Interpretation" icon and selecting Spanish. Click "Mute Original Audio" to mute English audio when listening in Spanish.

Interpretation

Leave

CC

Live Transcript

- **Questions:** Use the Q&A feature to ask questions during the presentation. We will address as many as possible after the presentation. If we are unable to answer your question at this time, we will list all questions and answers in the Q&A document available on our website. You can also submit written questions to the EPA Clean School Bus Program helpline at <u>cleanschoolbus@epa.gov</u>.
- **Chat:** Chat is disabled, but the presenters might share links through the chat feature.
- **Reactions:** Reactions are enabled for you to interact with the presenter.

Live Transcription / Live Spanish Interpretation Transcripción simultánea / Interpretación simultánea



Live transcript is available





/ Off

English Span

Mute Original Audio





AGENDA



Overview of the Clean School Bus (CSB) Program

2023 CSB Rebate Program Overview

Technical Assistance Overview and Utility Planning w/ JOET

Q&A

Next Steps and Resources

Overview of the Clean School Bus Program

Bipartisan Infrastructure Law

 Under Title XI: Clean School Buses and Ferries, the Bipartisan Infrastructure Law (BIL) provides \$5 billion over five years (FY22-26) for the replacement of existing school buses with zero-emission and clean school buses.

CSB Funding Opportunities

- EPA has offered rebates and grants in past funding opportunities.
- EPA is offering another round of rebate funding.
- The 2023 Rebates is the third CSB funding opportunity.











Why Clean School Buses?

Reduced Greenhouse Gas Emissions CSBs emit zero or low tailpipe emissions.

Cleaner Air

CSBs result in cleaner air on the bus, in bus loading areas, and in the communities in which they operate.

Cost Savings

Replacing older diesel school buses with CSBs often reduces maintenance and fuel costs.

Resiliency

. . .

Vehicle-to-Grid (V2G) capable CSBs can provide power to the grid or buildings during power shutdowns.

Improved Student Attendance & Achievement

ရှိ

The transport of students with CSBs has been linked to student attendance and academic achievement improvements. 2023 CSB Rebate Program Overview





EPA is offering at least **\$500 million** for clean school buses and ZE school buses. EPA may modify this amount based on the applicant pool and other pertinent factors. Funds are subject to availability and total awards may be higher or lower than the anticipated funds offered update if changed.



Eligible activities include the **replacement of existing internalcombustion engine (ICE) school buses with electric, propane, or compressed natural gas (CNG) school buses**, as well as the purchase and installation of **electric vehicle supply equipment (EVSE) infrastructure**.



EPA is prioritizing applications that will replace buses serving **highneed local education agencies, Tribal school districts funded by the Bureau of Indian Affairs or those receiving basic support payments for students living on Tribal land, and rural areas**. EPA is committed to ensuring the CSB Program delivers on the Justice40 Initiative.



Application packages must be submitted to EPA no later than 1/31/24 at 4:00 p.m. ET.



For more information, please visit <u>www.epa.gov/cleanschoolbus</u>.

CSB Funding per Replacement Bus

| | | 01 | • | | | | Applicants can request up | | |
|---|--|--|------------------|--------------------|--------------------------|------------------------|---|--|--|
| School District | Replacement Bus Fuel Type and Size | | | | | | to an additional \$20k to | | |
| Prioritization Status | ZE – Class 7+* | ZE – Class 3- 6* | CNG– Class 7+ | CNG – Class 3-6 | Propane – Class 7+ | Propane – Class 3-6 | purchase ADA-compliant clean school buses of any fuel type equipped with wheelchair lifts. | | |
| Buses serving | Up to | Up to | Up to | Up to | Up to | Up to | High Shipping Costs | | |
| school districts that meet one or more prioritization criteria | \$345,000 (Bus + Charging Infrastructure) | \$265,000 (Bus + Charging Infrastructure) | \$45,000 | \$30,000 | \$35,000 | \$30,000 | High Shipping Costs: Applicants in non- contiguous U.S. states and territories will receive up to an additional \$20k per bus to cover high bus shipping costs. | | |
| Buses serving | Up to | Up to | Up to | Up to | Up to | Up to | | | |
| school districts that are not prioritized | \$200,000 (Bus + Charging Infrastructure) | \$145,000 (Bus + Charging Infrastructure) | \$30,000 | \$20,000 | \$25,000 | \$20,000 | Tax Credits: % Selectees may be eligible for IRA tax credits applicable to their bus and | | |
| *Funding levels include combined bus and EV charging infrastructure. Recipients have flexibility to determine the split between funding for the bus itself and the supporting infrastructure | | | | | | | | | |

ADA-Compliant Buses:

table.

between funding for the bus itself and the supporting infrastructure.

Sepa Infrastructure Funding Restrictions





Application packages must be submitted to EPA no later than 1/31/24 at 4:00 p.m. ET.

For more information, please visit www.epa.gov/cleanschoolbus.

CSB Program Website Tools and Resources



All links can be found on: epa.gov/cleanschoolbus



Application packages must be submitted to EPA no later than 1/31/24 at 4:00 p.m. ET. For more information, please visit <u>www.epa.gov/cleanschoolbus</u>.



EPA Utility Engagement Pledge



A primary barrier school districts are facing is uncertainty around charging infrastructure deployment and how to engage with electric companies

 Installation of charging infrastructure can undergo long lead times and requires close coordination with the local utility



EPA is working with national electric utility company organizations to support school districts through a Utility Pledge that includes:

- Facilitating Communication Between Electric Providers and School Districts
- Providing Technical Support and Assistance
- Increasing Funding and Deployment



Additional information on the Utility Pledge and other technical assistance resources are available on: <u>epa.gov/cleanschoolbus technical assistance</u>







Joint Office of Energy and Transportation

Technical Assistance Overview and Preparing to Work with Your Utility

Clean School Bus Program Webinar Oct. 12, 2023

driveelectric.gov

Agenda

- Introductions
- Technical assistance overview
- Utility interconnection
 - Utility infrastructure
 - Utility rates and solutions
- Working with your utility
 - How to talk with your utility
 - Electric School Bus (ESB)
 Charging Station Planning
 Form



Electric School Bus Technical Assistance

| ~ | Joint Office of | | | | | energy.gov trans | portation.gov | |
|---|------------------------------|-------|----------------------|--------------|---------------|--------------------|---------------|--|
| / | Energy and Transportation | About | Technical Assistance | Data & Tools | News & Events | Work with Us | Contact | |

News

News

Webinars

Find the latest news about the Joint Office of Energy and Transportation as well as updates on technical assistance, data, and tools to help states with deploying electric vehicle charging infrastructure.



May 20, 2022

The first round of funding for the Environmental Protection Agency's (EPA) <u>Clean</u> <u>School Bus Program</u> is now available. Beginning today, the Joint Office will offer <u>technical assistance</u> to school districts on electric bus basics, charging equipment, utility connections, bus performance, and operational considerations like routing and NREL and the Joint Office of Energy and Transportation (Joint Office) are partnering with the U.S. Environmental Protection Agency to offer **FREE** clean school bus technical assistance to school districts receiving funds or planning to apply.

Provides school districts with the knowledge, tools, and information needed to successfully plan for and deploy clean school buses.

Clean School Bus Technical Assistance

<u>CleanSchoolBusTA@nrel.gov</u> <u>driveelectric.gov/contact</u>



Examples of How We Can Help

| Coordinating with electric utilities | Identifying available funding and incentives | Analyzing charging infrastructure needs | Conducting route analysis and planning |
|--|---|--|--|
| Conducting | driver | Analyzing | Identifying |
| training and | Opportunities | energy needs | solar and |
| workforce | for resiliency | and grid | battery storage |
| development | (V2X) | impact | opportunities |

Flipping the Switch on Electric School Buses

- This technical assistance video series is for K-12 schools interested in implementing electric school buses.
- Watch the videos in order or pick and choose the topics most interesting or relevant to you.

| Alterna | ative Fue | els Data | Center | | | Search the | AFDC | | SEARC |
|---|-----------------------|---|---|----------------------------|---|--|----------------------------------|------------|---------------|
| FUELS & VEHICLES | CONSERVE FUEL | LOCATE | LAWS & INCENTIVES | Maps & Data | Case Studies | Publications | Tools | About | Home |
| RE = AFDC = 1 | Fuels & Vehicles » El | lectricity | | | | | | 8: | tintable Ve |
| lectricity Basic | EI | ectric Sch | ool Bus Educa | tion | | | | | |
| enefits & onsiderations lations ehicles Availability Conversions Emissions Batteries Maintenance & School Bus Ed For Fleets aws & Incentiv | i Safety Nucation | resources in this s Electric School B Working with Ele- Vehicle Requirem Charging Infrastr Infrastructure Pla Vehicle In Use P/ Driver and Techn <u>Cost Factors</u> More Resources Electric School s technical assista oduction to Clean | ctric Utilities tents ucture nning_and Solutions erformance ician Training | witch on Electric School B | Buses" through the | se topics: | e series kicks d technical as | off with a | an through |
| | | ilability. Nebinars | | | | | Handou | uts | |
| | | | | | | | | Part | |
| | 3 | Cric Sc Introductio | | I Assi. | Lean Cities and echnical Assist his module introdu- lean Cities Coalitio nd discusses how i ities coalitions can chool districts in lea bout electric school onnect schools and ith technical assist | ance ces the n Network Clean assist ming i buses and I their fleets | | | |

https://afdc.energy.gov/vehicles/electric_school_buses.html



Utility Interconnection



Utility Infrastructure

Understand how electricity is delivered to a facility and how electric vehicle (EV) chargers can impact that equipment.



Utility Infrastructure Outline

Main Feeder

- **Primary Lines:** Conductor lines distributing energy throughout feeder
- Transformer: Reduces primary line medium voltage down to low voltage service level
- Secondary Bank: Conductor lines carrying electricity at low voltages to multiple service points
- Service Lines: Conductor lines providing electric service to individual locations



Service Drop

- Meter: Measures energy flow in kilowatt-hours (kWh)
- Primary Panel: Electric panel with breakers protecting branch circuits
- Secondary Panel: Sub-panel fed downstream from primary panel
- Branch Circuit: A group of loads protected by a circuit breaker



Discussion Topics

- Total charger needs
- Facility capacity
- Grid capacity
- Futureproofing

- How many chargers are needed and what will be the charging power in kilowatt (kW) of each?
- Where will new chargers be installed, and can facility infrastructure support the new load?
- If facility equipment must be upgraded, can the grid support the new higher load?



Grid and Facility Considerations

Site Equipment

- Circuit breaker: NEC 625.41: overcurrent protection shall be rated for 125% of the maximum EV charger load
- Panel capacity: Spare breaker positions must be available
- Main breaker: Must be sized large enough to supply the peak coincident demand from all branch circuits
- Transformer capacity: Distribution transformer must be large enough to supply peak load demand







Infrastructure Upgrades

The electric utility company is most interested in building the grid infrastructure needed to supply the energy and peak power your facilities and new EV chargers will require.

Grid upgrade concerns

- New service line
- New interconnection
- Transformer upgrade

Facility upgrade concerns

- Additional branch circuits
- Service panel upgrade
- Transformer upgrade





Utility Rates and Solutions

Different rate elements and utility programs that affect the cost of charging EVs and the solutions that can help mitigate them.

| Energy Charge | Price rate of energy per unit consumed (\$/kWh) |
|---------------|--|
| Demand Charge | Price rate of peak power in a given period (\$/kW) |
| Fixed Charge | Constant fee applied each billing period (\$/month) |
| Flat Charge | Fee applied independent of time, season, or billing period (\$) |
| Time-of-use | Price rate of energy dependent on time and/or season Varying (\$/kWh) or (\$/kW) |
| Tiered | Each unit up to a base amount is charged one unit price, with additional energy charged at a higher unit price Increasing (\$/kWh) or (\$/kW) |

Utility Rate Terminology

Demand Charges

- The **highest load** (in kW) at a facility throughout a billing period determines the peak load.
- Monthly demand charges are determined by the facility peak (including building and EV loads).
- Charging an EV at the same time as the building peak load will increase demand charges.
- Long EV **dwell periods** enable charging to mitigate peak load.
- Dwell Period
- Ideal Charging Time



Mitigate Upgrade Costs

- All equipment owned by the utility and facility must be rated to support the highest possible load.
- Installing EV chargers could increase loads beyond equipment ratings (requiring upgrades).
- Total EV charging can be limited by a managed charging power ceiling or power sharing feature to avoid overloading equipment and mitigate upgrade costs.





Utility Interconnection

If a new utility service is being requested, or an upgrade to an existing service is required reach out to your utility about their interconnection process. Utilities offer multiple interconnection service options that include the installation and support for electric service equipment.

- Standard service
- EV charger make-ready
- EV charger rebates
- Utility full-service





Discussion Topics

- Interconnection Process
- Peak demand
- Demand charges
- Upgrade needs
- Mitigation options

- Work with fleet and facility operations to determine if peak demand will increase.
- Discuss with utility if demand charges will increase or if upgrades will be needed.
- If interconnection upgrades are needed, consider managed charging to mitigate these costs.





Preparing to Work with Your Utility

Answers Needed From Your Utility

What are your rates?

What incentives do they offer?

Smart charging solutions an option?



Can they meet your power requirements?

Do you need utility side upgrades?

Do you need a new service?

Initial Contact With the Utility



Do you understand your rates?

- What is your energy charge (\$/kWh)?
- Are you subject to demand charges (\$/kW)?
- Are you subject to time-of-use or other charges?



What incentives, rebates, or other programs does the utility offer?

- Is there funding available?
- Are there onsite assessments/assistance available?



Do you pass the laugh test?

- Can they supply power to your desired number of buses?
- Could they potentially supply power to a fully electrified fleet?

Step 1: Identify Location and Utility Contact Info

Location Info

- Shop or facility manager
- Someone with access
- Select a champion

Utility Info

- Joint Office technical assistance team (<u>CleanSchoolBusTA@nrel.gov</u>)
 - Utility (EEI/BEL Utility Pledge)
- <u>NEVI-U Finder</u>

| Electric School Bus (ESB) Charging Station Planning Form | | | | | | | | |
|--|---------------------------------|-------|--------------|-------------------------|--|--|--|--|
| | | | | [LOCATION SHORT NAME] | | | | |
| LOCATION CONTACT AND INFO | | | | | | | | |
| Location Address | Point of Contact Name | Email | Phone Number | | | | | |
| | | | | | | | | |
| | STEP 1 UTILITY CONTACT AND INFO | | | | | | | |
| Utility Name | Utility Point of Contact Name | Email | Phone Number | Customer Account Number | | | | |
| | | | | | | | | |

https://driveelectric.gov/files/esb-station-planning-form.xlsx

Step 1 (cont.): Utility Rates and Fees

- Demand charges can significantly increase your electric bill, especially with DC Fast Chargers.
 - Ex. District installs five 50 kW DCFCs which are all used at the same time of day. The demand charge is \$10/kW.
 - Results in an additional monthly demand fee of \$2500 (5 x 50kW x \$10)
 - **Possible solution:** lower power chargers or managed charging
- Time of Day/Time of Use charges may make it advantageous to charge at certain times.
 - Possible solution: managed charging
- Talk to your utility:
 - Are you subject to these types of charges?
 - Are there alternative options, programs, or rates available to reduce fees related to ESB charging?

| What energy rates or demand charges are applicable at this location? | |
|---|--|
| What incentives are offered by your utility that may be incorporated into this program? | |
NEVI U-Finder

 Who are the local utilities and what charging infrastructure incentives are available?

NEVI U-Finder: State Utility Summary

Enter State abbreviation to identify active utilities and electric vehicle support programs.



Powered by the U.S. Utility Rate Database (https://openei.org/apps/USURDB/) Utility territories last updated February 2021.

See Introduction worksheet for notes on using NEVI U-Finder.

Identified active utilities in CO

| Utility | Utility Name | Utility Alias, Parent, or Alternative Name | Utility Ownership | Available EVSE Funding?* | Available Advisory Services?* | % of State ZIP Codes |
|---------|--|--|----------------------|-----------------------------|----------------------------------|-------------------------|
| 1 | Public Service Co of Colorado | Xcel Colorado | INVESTOR | GCR | GCR | 53% |
| 2 | Black Hills/Colorado Elec.Utility Co. LP | Black Hills Energy | INVESTOR | | | 14% |
| 3 | Intermountain Rural Elec Assn | | COOPERATIVE | | | 12% |

Enter ZIP Code to identify local utilities, electric vehicle support programs, and Clean Cities Coalitions.



Powered by the U.S. Utility Rate Database (https://openei.org/apps/USURDB/)

Utility territories last updated February 2021.

See Introduction worksheet for notes on using NEVI U-Finder.

Edison Electric Institute Investor Owned Utility Incentives

| | Electric Company | EEI Holding | | |
|-------------|---------------------|-------------|----------------------------|--|
| Public Se | | Company | Program Name | Description |
| | Service of Colorado | Xcel Energy | Advisory Services | Residential and MFH (education & outreach); fleets (assessments & outreach); |
| | | | | community advisory services (plan & implementation). |
| 1 | | | | |
| 2 Public Se | Service of Colorado | Xcel Energy | Public and Community | Public and Community Charging Hub EV Solutions help expand Level 2 and fast |
| 3 Public Se | Service of Colorado | Xcel Energy | School Bus Electrification | School districts can earn a rebate to offset the costs for procuring qualifying electric |
| 4 Public Se | | Xcel Eneray | Fleet Electrification | Advisory services for any business or organization ready to develop an electrification |

https://driveelectric.gov/resources/



*Customer Types:

G: Government or Public; C: Commercial; R: Residential

Secondary Contact With the Utility



Can the utility meet your power requirements?

- Immediate power needs?
- Long-term needs?



Are smart charging solutions an option?

- Are you interested in V2G or managed charging grid services?
- Is upgrade mitigation an option to reduce cost?

Step 2: Gather Your Existing Fleet Data

Utility will need to understand:

- Fleet size and makeup (including white fleet).
- Current ESBs or charging infrastructure.
- Possible charging strategies.



| | STEP 2 EXISTING FLEET INFO | | | | | | | | | |
|-------------------------------------|---|---|---|---|-----------------------------------|---------------------------------------|--|--|----------|--|
| Total Bus Fleet Size at Location | Total # of ESBs Currently at Location | Total # of Level 2 Chargers Currently Installed | Total # of DC Fast Chargers Currently Installed | Is there a Potential Central Fast Charging Area at the Location? | Total Type A Buses at Location | Total Type C & D Buses at Location | Total White Fleet Vehicles at Location | Is Mid-Day Charging a Possibility? | Comments | |
| | | | | | | | | | | |

Step 3: Define your ESB Acquisition Plar

- Include short and long-term plans.
- Consider which routes ESBs will be placed on.
- When are charging opportunities?



| | STEP 3 ELECTRIC SCHOOL BUS ACQUISITION PLANS | | | | | | | | | | |
|--|---|---------------------------------|--|--|---|---------------------------------|--|------------------------------|---|---------------------------------|--|
| Year One | | | | Year Two | | | | Future Years | | | |
| Total ESBs to be Acquired This Year | Expected Route Distance of ESBs (Min/Max) | Mid-Day Dwell Time (Min/Max) | Number and Types of Chargers to be Installed This Year | Total ESBs to be Acquired This Year | Expected Route Distance of ESBs (Min/Max) | Mid-Day Dwell Time (Min/Max) | Number and Types of Chargers to be Installed This Year | Total ESBs to be Acquired | Expected Route Distance of ESBs (Min/Max) | Mid-Day Dwell Time (Min/Max) | |
| | | | | | | | | | | | |

Power Requirements

| Bus efficiency (kWh/mile) |
|---------------------------|
| Route distance (miles) |
| Dwell time (hours) |
| Energy (kWh) |
| Power (kW) |
| State of charge [SOC] (%) |

| Calcula | ite Your E | Energy Used Per Rou | te | |
|------------------------|------------|---------------------|----|-----------------|
| Efficiency (kWh/mi) | Х | Distance (miles) | = | Energy (kWh) |
| 1.5 | | 50 | | 75 |

| Calculate Your EVSE Power Needs | | | | | | | |
|---------------------------------|---|------------|---|-------|--|--|--|
| Energy (kWh) | | Dwell Time | | Power | | | |
| Ellergy (KVVII) | / | (hours) | = | (kW) | | | |
| 75 | | 3 | | 25 | | | |

| Calculate | Your Ener | gy per Charging S | essior | <u>ו</u> |
|------------|-----------|-----------------------|--------|-----------------|
| Power (kW) | x | Dwell Time (hours) | = | Energy (kWh) |
| 25 | | 3 | | 75 |

Onsite Coordination With the Utility



Do you need a new service?

- Service wire, distribution transformer, etc.
- What are the costs? What is the timeline?



Will you need utility side upgrades?

• Main feeder line, substations, etc.

• What are the costs? What is the timeline?

Step 4: Identify Potential Charger Locations

- Considerations for best sites:
 - Existing parking.
 - Panels with spare breakers.
 - Close to panels.
 - Close to walls or limited trenching.
- Installation costs.
- Lower with shorter distance and less complicated or no trenching.
 - Higher with longer distances, trenching, and more equipment.



| Location Name/Description | Lotal Parkina | Number of ESBs Currently in This Area | Chargers | Currently in This | · · · | How Many Parking Spaces are Along a Wall? | How Many Parking Spaces Have Unused Wall Outlets? |
|---------------------------|---------------|---|----------|-------------------|-------|--|--|
| | | | | | | | |

Step 4 (cont.): Building-Level Energy Data

Fleet/facility or utility identifies:

- Service panel rating.
- Service panel peak load.
- Transformer rating.
- Transformer peak load.



| Service Panel Spare Breaker Positions | Service Panel Main Breaker Rating (voltage and amps) | Service Panel Peak Load (amps) | Distance: Parking Spaces to Transformer (feet) | Transformer Rating (kVA) | Transformer Peak Load (kVA) |
|--|--|--------------------------------------|---|-----------------------------|-----------------------------------|
| | | | | | |

Additional Questions

Who owns the facilities and parking lots where the chargers will be sited?

Are there permitting requirements?

Do you have a facility load management system or demand meter?

Will charging access be limited to fleet vehicles (by a fence or network)? Is workplace charging a possibility at this location?

Please provide a map of the parking lot and building indicating the location where chargers are proposed and where the transformers and service panels are located.

Do you have a dedicated electrician at your facility?

Do you have any additional comments, questions, or concerns?

| ilectric Sch | nool Bus (ES | B) Chargin | g Station Pl | lanning For | m | | | | | |
|--|---|---|--|---|---|--|--|--|---|--|
| | | | | | | | | | [LOCATION SHORT NAME] | |
| | | | | LOCAT | ION CONTACT AN | ID INFO | | | | |
| | Location Address | | Point of Cor | ontact Name Email | | nail | Phone Number | | | |
| | | | | | | | | | | |
| | | | | | TILITY CONTACT A | | | | | |
| | Utility Name | | Utility Point of 0 | Contact Name | En | nail | Phone | Number | Customer Act | count Number |
| nat energy rates or o | demand charges are | applicable at this loco | ition? | | | | | | | |
| nat incentives are of | ffered by your utility th | nat may be incorporat | ed into this program? | | | | | | | |
| | | | | STEP | 2 EXISTING FLEET | INFO | | | | |
| tal Bus Fleet Size at Location | Total # of ESBs Currently at Location | Total # of Level 2 Chargers Currently Installed | Total # of DC Fast Chargers Currently Installed | ls there a Potential Central Fast Charging Area at the Location? | Total Type A Buses at Location | Total Type C & D Buses at Location | Total White Fleet Vehicles at Location | ls Mid-Day Charging a Possibility? | Com | ments |
| | | | | | | | | | | |
| | | | | STEP 3 ELECTRIC | SCHOOL BUS ACC | QUISITION PLANS | | | | |
| | Year | One | | Year Two | | | | Future Years | | |
| Total ESBs to be Acquired This Year | Expected Route Distance of ESBs (Min/Max) | Mid-Day Dwell Time (Min/Max) | Number and Types of Chargers to be Installed This Year | Total ESBs to be Acquired This Year | Expected Route Distance of ESBs (Min/Max) | Mid-Day Dwell Time (Min/Max) | Number and Types of Chargers to be Installed This Year | Total ESBs to be Acquired | Expected Route Distance of ESBs (Min/Max) | Mid-Day Dwell Ti (Min/Max) |
| | | | | | | | | | | |
| | | | | STEP 4 POTI | ENTIAL CHARGER | LOCATIONS | | | | |
| | Location Name/Description To | | | Total Parking Spaces | Number of ESBs Currently in This Area | Number of Level 2 Chargers Currently in This Area | Number of DC Fast Chargers Currently in This Area | Distance: Parking Spaces to Service Panel (feet) | How Many Parking Spaces are Along a Wall? | How Many Parki Spaces Have Unu Wall Outlets? |
| | | | | | | | | | | |
| Location 1 | Location 1 | | | | Service Panel Spare Breaker Positions | Service Panel Main Breaker Rating (voltage and amps) | Service Panel Peak Load (amps) | Distance: Parking Spaces to Transformer (feet) | Transformer Rating (kVA) | Transformer Peo Load (kVA) |
| | | | | | | | | | | |

| | Location Nome/Description | Total Parking Spaces | Number of ESBs Currently in This Area | Number of Level 2 Chargers Currently in This Area | Number of DC Fast Chargers Currently in This Area | Distance: Parking Spaces to Service Panel (feet) | How Many Parking Spaces are Along a Wall? | How Many Parking Spaces Have Unused Wall Outlets? |
|---|--|--|--|--|---|---|--|--|
| Location 2 | | | | | | | | |
| | Location Comments | Service Panel Spare Breaker Positions | Service Panel Main Breaker Rating (voltage and amps) | Service Panel Peak Load (amps) | Distance: Parking Spaces to Transformer (feet) | Transformer Rating (kVA) | Transformer Peak Load (kVA) | |
| | | | | | | | | |
| | Location Name/Description | Total Parking Spaces | Number of ESBs Currently in this Area | Number of Level 2 Chargers Currently in This Area | Number of DC Fast Chargers Currently in This Area | Distance: Parking Spaces to Service Panel (feet) | How Many Parking Spaces are Along a Wall? | How Many Parking Spaces Have Unused Wall Outlets? |
| Location 3 | | | | | | | | |
| | Location Comments | | Service Panel Spare Breaker Positions | Service Panel Main Breaker Rating (voltage and amps) | Service Panel Peak Load (amps) | Distance: Parking Spaces to Transformer (feet) | Transformer Rating (kVA) | Transformer Peak Load (kVA) |
| | | | | | | | | |
| | | STEP 5 | CALCULATE POWER | NEEDS | | | | |
| | Energy Per Route (kWh) Bus Efficiency (kWh/mi) x Route Distance | | | | | | | |
| | Power Needs Per Charger (kW) Energy (kWh) / Dwell Time (hours) | | | | | | | |
| | Required Energy Per Charging Session (kWh) Charger Power Needs (kW) x Dweil Time (hours) | | | | | | | |
| | | STEP | 6 ADDITIONAL QUEST | lions | | | | |
| 'ho owns the facilities and | I parking lots where the chargers will be sited? | | | | | | | |
| re there permitting requir | ements? | | | | | | | |
| o you have a facility load | i management system or demand meter? | | | | | | | |
| VIII charging access be lin ossibility at this location? | nited to fleet vehicles (by a fence or network)? Is workplace charging a | | | | | | | |
| lease provide a map of It and where the transformer: | re parking tot and building indicating the location where chargers are proposed and service panels are located. | | | | | | | |
| lo you have a dedicated | electrician at your facility? | | | | | | | |
| o you have any addition | al comments, questions, or concerns? | | | | | | | |
| or assistance, pleas | se contact CleanSchoolBusTA@nrel.gov | | | | | | | |
| | | | | | | | | |



Joint Office of Energy and Transportation

Thank you

Oct. 12, 2023

<u>CleanSchoolBusTA@nrel.gov</u>

driveelectric.gov

Question & Answer Session

SEPA





Upvote and comment on questions similar to your own. Type your full thought so we can follow-up with an answer. Speak slowly and clearly for the captioner/interpreter.

cleanschoolbus@epa.gov epa.gov/cleanschoolbus

Next Steps – How to Apply





Application packages must be submitted to EPA no later than 1/31/24 at 4:00 p.m. ET. For more information, please visit <u>www.epa.gov/cleanschoolbus</u>.



| Upcoming Webinars | |
|-------------------|---|
| October 17, 2023 | Panel Discussion: Selectee and Utility with Q&A |
| November 2, 2023 | JOET: Fleet Planning & Route Analysis with Q&A |
| November 14, 2023 | Panel Discussion: Transportation Directors with Q&A |
| December 5, 2023 | IRS/Treasury: Tax Credits Overview |
| December 13, 2023 | OIG: Fraud Prevention & Best Practices with Q&A |
| January 10, 2024 | Popular Q&A with Extended Q&A Session |
| January 24, 2024 | CSB Outreach: Topic TBD |
| February 7, 2024 | 2023 Rebates Feedback and Next Steps |

*Please note: Webinar topics are subject to change. To view the most up-to-date list of CSB webinars and register, please visit: www.epa.gov/cleanschoolbus/events-related-clean-school-bus-program







Summary



2023 CSB Rebates

- Applications must be submitted to EPA no later than 1/31/24 at 4:00 p.m. ET.
- Dates and topics for future webinars are on our website under the 'Webinars' section.

Future Funding Opportunities

- EPA encourages school districts to consider which competition structure (grants or rebates) best suits their needs.
- EPA anticipates opening a grant program in Spring 2024.

Resources

- EPA's CSB Program website
- The Joint Office of Energy and Transportation (cleanschoolbusTA@nrel.gov)
- The CSB helpline (cleanschoolbus@epa.gov)

Stay in Touch

- Learn more about the 2023 CSB Rebates at epa.gov/cleanschoolbus/school-bus-rebates-cleanschool-bus-program
- Submit questions to <u>cleanschoolbus@epa.gov</u>
- Don't miss any updates! To sign up for the listserv, please visit <u>epa.gov/cleanschoolbus</u>.



EPA CLEAN SCHOOL BUS

cleanschoolbus@epa.gov epa.gov/cleanschoolbus